Power-to-X in Denmark

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Agenda

- Introduction
- Power-to-X drivers
- The Danish strategy for Power-to-X
- Key messages from the Danish
 Power-to-X analyses
- Status on Power-to-X in Denmark



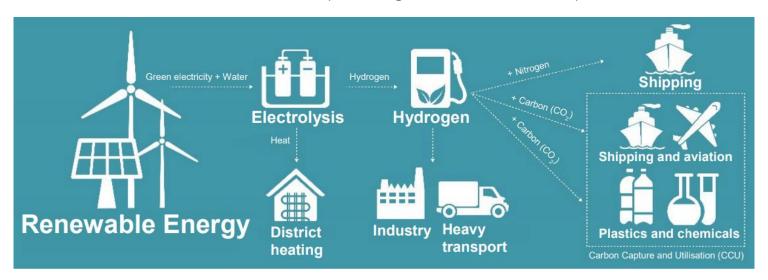






WHAT DO WE MEAN BY POWER-TO-X (PTX)?

"Green electrons as input and green molecules as output"



Product examples: Hydrogen (H₂), Ammonia (NH₃), Methanol (CH₃OH), Methane (CH₄) and Kerosene (C₁₂H₂₆-C₁₅H₃₂)







LARGE SHARE OF RE AND AN AMBITIOUS CLIMATE POLICY





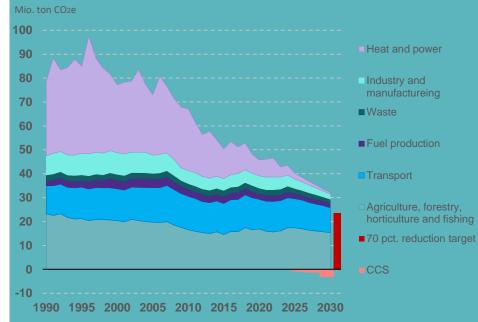


EMISSIONS ARE DECLINING

- But not in every sector

- The green transition is on its way in energy and utility sector and the industry
 - Further reductions in these sector are limited and costly.
- Fulfilling targets in 2030, 2045 & 2050 requires reductions or compensation in hard-to-abate-sectors e.g. transport and agriculture
- Direct electrification solve part of the challenge in transport sector and industry
 - However there are a need for renewable fuels in specific segments
- Power to X is expected to play a large role within Shipping, aviation, heavy transportation and some industries

Total national emissions, KF23



Denmark's Climate Status and Outlook, Danish Energy Agency, 2023

Energistyrelse



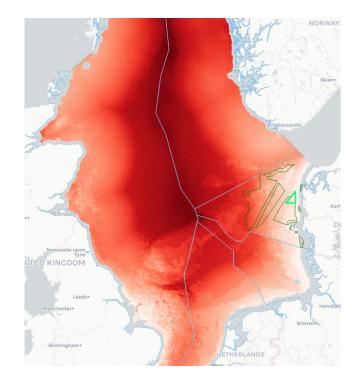
POWER-TO-X PRODUCTION POTENTIAL IN DENMARK

Energy system in Denmark and Power-to-X

- Increasing share of the electricity consumption is based on renewable energy. In 2020 the share was 68%.
- The North See offers a substantial offshore wind resources with competitive electricity costs and a well developed and functioning electricity grid.
- Flexible PtX plants located near RE resources enables lower demand for grid expansions.
- Extensively developed district heating grid enables utilization of excess heat from PtX.

Know-how and partnerships:

- Know-how in all parts of the value chain
- Partnerships for PtX, aviation, shipping etc.



Levelized Cost of Electricity, DKK/MWh

210 217 224 231 237 244 251 258 265 272 278 285 292 299 306 313 319 326 333 34







STRATEGY FOR POWER-TO-X

A new and rapidly developing agenda

- The Climate Agreement for Energy and Industry 2020:
 - Agreement of the Danish Parliament to prepare a Danish strategy for Power-to-X (PtX) and Carbon Capture and Utilization (CCU).
- The Government's strategy for Power-to-X December 2021.
- Based on more than 20 analyses totalling more than 500 pages.
- Simultaneously the PtX agenda has accelerated.
- More than 35 Power-to-X projects has been announced in Denmark totalling more than 9 GW combined







OBJECTIVES IN THE STRATEGY FOR PTX

The strategy presents four objectives for the development and utilization of Power-to-X in Denmark

The objectives sets out the guiding principles for the use of PtX-technology, hydrogen and fuels in Denmark:

- 1. PtX is to be used in the green transition, where it is the cheapest and most sustainable option.
- 2. Framework and infrastructure must enable the development of PtX to a point where it is competitive with biofuels and PtX suppliers from abroad on market terms.
- 3. PtX-production has to happen in a way where it creates value for the Danish energy system.
- 4. The reason for promoting production of hydrogen and PtX-fuels in Denmark is to support industry and export markets.

Objective 1

Power-to-X must be able to contribute to the realisation of the objectives in the Danish Climate Act

Objective 2

The regulatory framework and infrastructure must be in place for Denmark to utilise its strengths and allow Power-to-X to perform on market terms as soon as possible

Objective 3

The integration between Power-to-X and the Danish energy system must be improved

Objective 4

Denmark must be able to export Power-to-X products and technologies





AGREEMENT ON HYDROGEN AND PTX & THE NEXT STEPS

Adoption of the strategy by Parliament

Content of the agreement:

- Target of 4-6 GW electrolysis capacity by 2030
- One tender of 1.25 billion DKK, as a production subsidy for 10 years - to be launched in 2023
- Direct connections of RE-production and consumption
- Geographically differentiated electricity tariffs
- 57 mill DKK in 2022-2026 for a PtX-taskforce
- First steps towards establishing a hydrogen infrastructure enabling export to Germany

Green reform (June 2022):

- Renewable energy package (done)
 - Ensuring sufficient green electricity and zoning for RE and PtX
- CO₂ tax on industry and domestic transportation
 - Support schemes for transition in industry and transportation

Upcoming national proposals (2022-23):

- Hydrogen infrastructure package first steps
- Policy proposal for green road transport (passengers and heavy transportation)
- New proposal on CO₂ tax on flights

New EU-legislation (*Fit-fo-55*):

- ReFuelEU Aviation blending mandates
- ReFuelEU Maritime *blending mandates*
- Renewable Energy Directive II CI-demands





POWER-TO-X TENDER

- "A tender to support [..] Power-to-X plants should contribute to reduce production costs of green hydrogen".
- 1,25 billion DKK. funded from sales of renewable energy shares to the Netherlands.
- State aid rules from European Union do not allow demand for use of PtX products in Denmark when have received state aid.
- Operational support for Danish production of PtX products.
- Fixed price premium for up to 10 years.
- Competition on support for quantity of hydrogen no matter the end product.
- Contributing to industrialize and reduce the costs of PtX technology and PtX products.

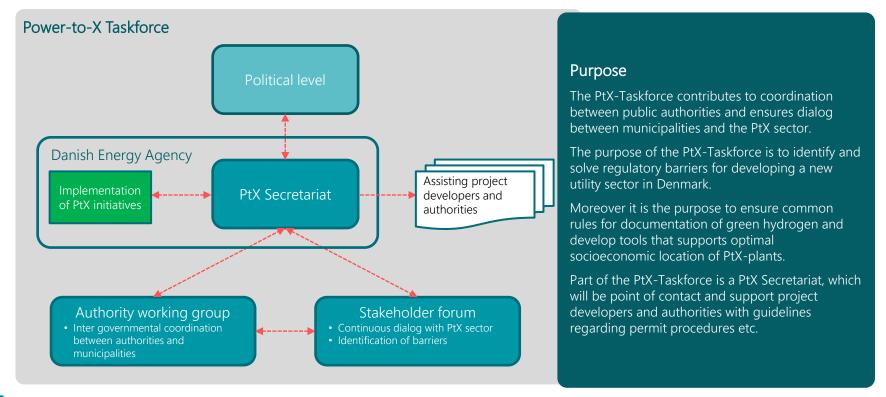


Illustration: Biogas and coming PtX plant: GreenLab Skive





ORGANIZATION OF POWER-TO-X TASKFORCE









COMPETITIVENESS WITH BIOFUELS (MEDIUM-LONG TERM)

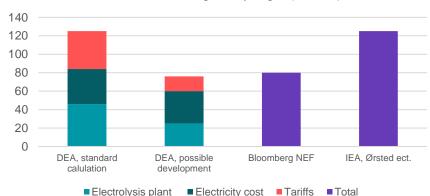
"Costs of electricity consumption dominate hydrogen production costs"

Estimated costs of green hydrogen production

Considerable potentials for lowering production costs through:

- Scaling and industrialization of electrolysis technology and plants
- Appropriate regulation

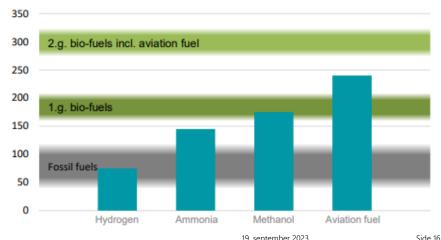
Production cost for green hydrogen (DKK/GJ)



Competition with other fuels

- E-fuels (E-Ammonia, E-methanol and E-kerosene) cannot compete with fossil fuels on the medium term if ever
- E-fuels are expected to be competitive compared to 2. generation biofuels on the medium-long term.

Long-term forecast of production costs for PtX fuels (DKK/GJ)

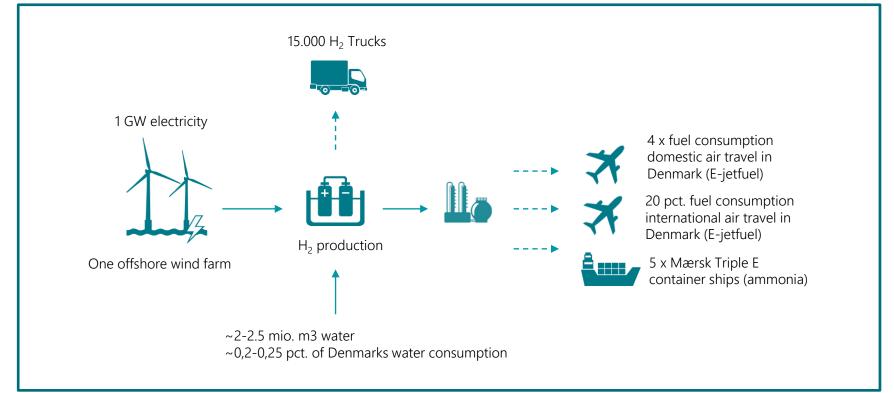






ENERGY BALANCE

Annual consumption







POWER-TO-X VS. DIRECT ELECTRIFICATION?

Examples of energy efficiency through electrification

- Energy demand for electrification and Power-to-X
 - A hydrogen powered vehicle requires more than double the energy compared to an electrical vehicle
 - A hydrogen boiler for space heating requires approx. five times the energy compared to a heat pump
- More efficient Power-to-X technologies are being developed, but direct electrification is often the best option and should be prioritized wherever it is possible
- Too early utilization of Power-to-X can delay green transition and GHG-reductions

Energy demand for direct electrification and Power-to-X

Electrical vehicle vs hydrogen powered vehicle



~2 times more energy needed

Space heating: Heat pumps vs hydrogen boilers





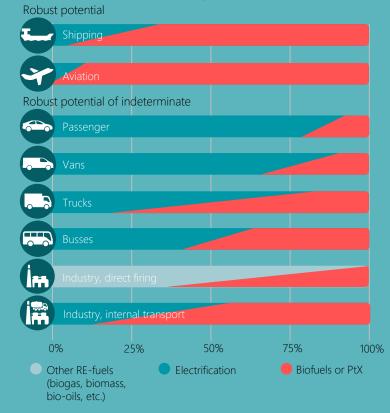


UTILIZATION OF PTX IN DENMARK

- Power-to-X will remain more expensive than direct electrification where that is applicable.
- Green hydrogen and e-fuels are expected to become cheaper than advanced biofuels (medium-long term).
- Fairly certain of dominant position within shipping and aviation.
- More uncertain in other parts of land based transportation, industry, agriculture and defense.
- No role in heating or electricity generation in Denmark as cheaper options exist:
 - Heat pumps and district heating for space heating Biogas for peak electricity production



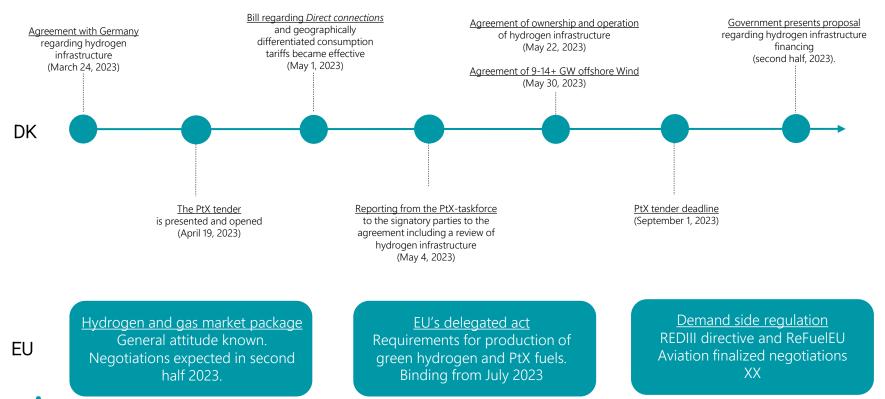
Transition potential:







STATUS AND DEVELOPMENT IN POWER-TO-X





STATUS ON DANISH PTX PROJECTS

Announced PtX-projects

- More than 35 announced projects constituting more than 9 GW electrolysis capacity by 2030.
- The projects are planned to be commissioned between 2023- 2030.
- The projects varies in size (5 2.000 MW) and end product.

Examples of projects commissioning in 2030:

- HySynergy hydrogen production by 20 MW electrolysis
- European Energy, Kassø methanol production by 52 MW electrolysis

